



Control Number: 50595



Item Number: 70

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Public Utility Commission of Texas

Employee Training Report Required by 16 Texas Admin. Code § 25.97(d)

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PROJECT NO. 50595

AFFECTED ENTITY: Tri-County Electric Cooperative (Hooker Okla.) TCEC

General Information

Pursuant to 16 Texas Admin. Code § 25.97(d)(2), not later than the 30th day after the date an affected entity finalizes a material change to a document or training program, the affected entity must submit an updated report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

Affected Entity: Tri- County Electric Cooperative (Hooker Okla

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1. Provide a summary description of hazard recognition training documents you provide your employees related to overhead transmission and distribution facilities.

Training for hazard recognition is provided to all TCEC employees annually by the Oklahoma Association of Electric Cooperatives Safety and Loss Control group.

Affected Entity: Tri-County Electric Cooperative (Hooker Okla

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2. Provide a summary description of training programs you provide your employees related to the National Electrical Safety Code for construction of electric transmission and distribution lines.

This training is also included in the annually provided training from the Oklahoma Association of Electric Cooperatives Safety and loss Control Group. I have included a letter of describing the training that was provided to all TCEC employees.

Affected Entity: Tri-County Electric Cooperative Hooker (Okla

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AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

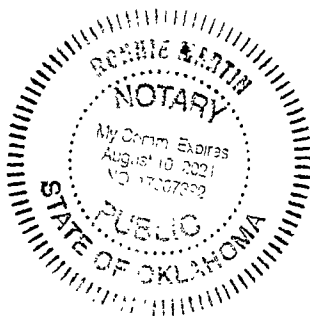

Signature

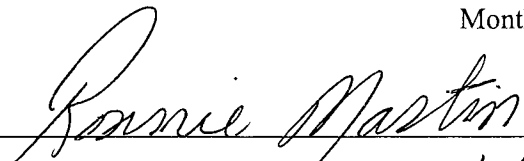
Lyle Mathis
Printed Name

Vice President of Engineering and Operations
Job Title

Tri-County Electric Cooperative (Hooker Okla.)
Name of Affected Entity

Sworn and subscribed before me this 22 day of April, 2020.
Month Year




Notary Public in and For the State of Oklahoma
My commission expires on August 10, 2021



OKLAHOMA'S ELECTRIC COOPERATIVES

To Whom It May Concern,

On December 18, 2019, I led a Safety Meeting with all employees of TCEC, in Hooker, Oklahoma. One of the main topics of presentation and discussion with their employees on that date was "Hazard Recognition". We conduct this training annually, typically in the month of December at their all-employee meeting.

Hazard Recognition training consists of a presentation and discussion of examples of past accidents, near misses, and scenarios where Electric Cooperatives and Electric Utilities have experienced damages, losses, and injuries due to hazards that exist on their respective electric systems.

Discussion of Office Safety, Equipment Inspection and Operation, Tool Safety, Fire Safety, Facility Safety and Security, as well as many other areas of concern are discussed in the presentation. Additionally, the National Electric Safety Code is referenced as one of the Code requirements that Electric Cooperatives must follow in the design, construction, and operation of the electrical system that they own. Typically, there are some references given in how to utilize and understand the clearance requirements for both Overhead and Underground facilities.

There are no specific documents that are handed out to employees for Hazard Recognition training other than the understanding of how to reference the NESC and the availability of Hazard Recognition reporting forms and the proper completion and routing of those reports and requests.

Respectfully,

Greg Hambrick, CLCP
Safety & Training Specialist
Oklahoma Association of Electric Cooperatives.

Greg Hambrick | Safety & Training Specialist

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